

OIL ASSESSMENT RENDITION

Schedule 2 (Class 2B) (Rev. 12/21)

SHALL BE FILED WITH THE COUNTY APPRAISER BY APRIL 1

County, Kansas

Tax Year 2021

Statement of

P.O. Address

Name of Property

Chase
CK Oil & Gas, LLC
906 E Trapper
Stearman

City HerringtonState KSCounty ID# 5-0839KDOR ID#(s) 137868Operator ID# 35269Zip 67449

Well API#(s)

Section I-Location of Property (required)			Section VII-Abstract Value (for county use only)			
Lease Description	<u>354</u>		Appraised	Assessed	Penalty	Total
(Well location pg 2)						
Lot Sec. <u>19</u>	Adn. Twp. <u>19</u>		Total Working Interest (Sec. VI. Line 9)	<u>11060</u>	<u>3318</u>	<u>3318</u>
Blk Rng. <u>6</u>	Twp. City		Royalty & ORRI Interest (Sec. VI. Line 1)	<u>34046</u>	<u>10214</u>	<u>10214</u>
Tax Unit	School Dist		Itemized Equipment (Sec. VI. Line 8)			
			Total			

Section II-Lease Data (required)									
Producing Wells: Oil <u>3</u>	Submersible	Gas	Non-Producing Wells:	Shut-In	SWD	TA	INJ	WS	Total # Wells on Lease <u>3</u>
Secondary Recovery()	KCC Permit #		Water Disposal: Hauler/System/Well Name						Total # Tank Batteries on Lease
Spud Date: Mo/Yr (new prod)	Ave Prod Depth <u>2213</u>	Horizontal ()	Total WI Decimal						Prod Formation
Comp Date: Mo/Yr (new prod)	SWD/INJ/WS	Horiz Total Depth	Total RI&ORRI Dec						Purchaser Name
Oil Gravity <u>26</u>	Water Prod <u>99</u>	BWPD	Purch Address						Purch Phone

Section IV-Production Data (required)				Notation	
Month	2020		2019		
	Oil (Bbls)	Casinghead Gas (Mcf)	Oil (Bbls)		
January	<u>157</u>			<u>2160 - 1852 = 14% DECLINE</u> <u>2160</u>	
February	<u>220</u>				
March	<u>210</u>				
April	<u>212</u>				
May	<u>135</u>				
June	<u>162</u>				
July	<u>136</u>				
August	<u>141</u>				
September	<u>161</u>				
October	<u>165</u>				
November	<u>93</u>				
December	<u>70</u>				
Annual Production	<u>1852</u>		<u>2160</u>		
Casinghead Gas (Converted to Bbls)		XXXXXX	XXXXXXXXXX	X	
Total Annual Production (Bbls + gas conv)	<u>1852</u>	XXXXXX	XXXXXXXXXX	Prod (Mcf) X Net \$/Mcf Gas = Income / Net \$/Bbl Oil = Total Bbl (Transfer to Sec IV, Casing Gas Conv)	
Annual Decline (Bbls)	<u>30%</u>	XXXXXX	XXXXXXXXXX	Gatherer Name	
Decline Rate (%)	<u>14%</u>	XXXXXX	XXXXXXXXXX	Address Phone	

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Section V-Gross Reserve Calculation (Total 8/8ths Interest)									
Schedule (A)	<u>1852</u>	X	<u>35.90</u>	=	<u>66487</u>	X	<u>2.626</u>	=	<u>174594</u>
Owner (B)		X		=		X		=	
Appraiser (C)	<u>1852</u>	X	<u>35.90</u>	=	<u>66487</u>	X	<u>2.626</u>	=	<u>174595</u>
1. Annual Production (Bbls) (Total Annual Prod, Sec IV) 2. Effect Jan 1 Net Price \$/Bbl (See Crude Oil Price Schedule) 3. Est Gross Income Stream (Multiply Line 1 X Line 2) 4. Present Worth Factor (Based on Decline Rate-Sec Tbl) 5. Est Gross Reserve Value (Total 8/8ths-Transfer Total to Sec VI, Lines 1&2)									

Section VI-Gross Reserve Value X Decimal Interest				Schedule (A)	Owner (B)	Appraiser (C)
1. Royalty & Overriding Royalty Interest Valuation (Total Sec V, Line 5 X Total RI & ORRI Interest)	X			<u>30554</u>		<u>34046</u>
2. Working Interest Valuation (Total Sec V, Line 5 X Total WI Interest)	X			<u>144040</u>		<u>140549</u>
3a. Deduct Operating Cost Allowance for Producing Wells (Allowance per Well)	<u>77030</u>	X	<u>3</u>	<u>231090</u>		
3b. Deduct Operating Cost Allowance for Injection Wells (Allowance per Well)		X				
3c. Deduct Operating Cost for Submersible Wells (Annual Submersible Expense)		X				
4. Working Interest Subtotal (Sec VI, Line 2 minus Lines 3a, 3b & 3c)				<u>-87050</u>		
5. Working Interest Minimum Lease Value (Sec VI, Line 2)	X		(2%, 5%, 10%)	<u>14404</u>		
6. Copy Value from Sec VI, Line 4 or Line 5 (Whichever Line is Greater)				<u>14404</u>	<u>EXEMPT</u>	<u>EXEMPT</u>
7a. Add Prescribed Equipment Value for Producing Wells (Allowance per Well)	X			<u>5820</u>	<u>5820</u>	<u>5820</u>
7b. Add Prescribed Equipment Value for Multiple Producing Wells (Allowance per Well)	<u>2290</u>	X	<u>2</u>	<u>4560</u>	<u>4560</u>	<u>5240</u>
7c. Add Prescribed Equipment Value for Non-Producing Wells (Shut-In, TA, SWD, INJ, WS)	X					
7d. Add Prescribed Equipment Value for Submersible Wells (Allowance per Well)	X					
7e. Add Pres Equip Value for Additional Equipment	X					
8. Add Itemized Equipment (Section III - Attached Schedule)						
9. Working Interest Total Market Value (Add Sec VI, Lines 6, 7a, 7b, 7c, 7d, 7e & 8)				<u>27784</u>	<u>10380</u>	<u>11060</u>
10. Working Interest Total Assessed Value (Multiply Sec VI, Line 9 X 30%, Unless Lease Qualifies for 25% Rate)			<u>30%</u>	<u>6196</u>	<u>2595</u>	<u>3318</u>

Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachment to Rendition

Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.

Charles H. [Signature] 3-29-21 Judy Houtchell 3-28-21
 Owner Date Tax Rendition Preparer Date

Rendition Information:

Contact Phone () -

Contact Email @

Lease Code

County Code

Lease Name

Prescribed by Kansas Department of Revenue, Division of Property Valuation

LEASE NAME Steerman #1 NO. 02065
OPERATOR CK Oil & Gas LLC
LOCATION CHASE, KS
SEC-TWP-RNG 19 - 19S - 06E

TYPE OF INT.	DECIMAL NAME AND ADDRESS
O.R. ROYALTY	.0500000 Shayna V Kremeier 8730 216 E Franklynn Herington, KS 67449
WORKING INTEREST	.8050000 CK Oil & Gas LLC 906 E Trapp Street Herington, KS 67449-8901
O.R. ROYALTY	.0200000 Jean M Kremeier 3492 3183 Hwy 56 Herington, KS 67449
ROYALTY	.0625000 SARAH J GREINER 10912 1320 SW 27TH ST APT F35 TOPEKA, KS 66611-2608
ROYALTY	.0625000 MARCIA J WINEGARDNER 10912 1024 DOUGLAS AVE MODESTO, CA 95350-5258
	1.0000000 TOTAL INTEREST
	.1950000 TOTAL ROYALTY INTEREST
	.8050000 TOTAL WORKING INTEREST