| BUTLER  | County, Kansas | Tax Year 2022 |
|---------|----------------|---------------|
| DUILLIN | County, Manaas | Tax Year 2022 |

| Statement of | AINSWORTH OPERATING CO | - AINS00005 |              | Operator ID# | 6030 |     |            |  |
|--------------|------------------------|-------------|--------------|--------------|------|-----|------------|--|
| P.O. Address | PO BOX 2334            |             | City EDWARDS | Stata        | co   | 7in | 81632-2334 |  |

Name of Property | DON HARDER | County ID# | 907 | KDOR ID#(0) | 123428 | Well API# | 15-015-21977 |
CAMA# | 181.02.0.00.002.00.001

| Section I - Location of Property (required) | Section V                                 | Section VII - Abstract Value (un county are only) |          |            |        |  |  |  |  |  |  |
|---|---|---|----------|------------|--------|--|--|--|--|--|--|
| Lease Description NE4 NE4 NW4               |   | Appraised   | Assessed | Penalty    | Total  |  |  |  |  |  |  |
| (Well Location pg2)                         | Total Working Interest (Sec. VI. Line 9)  | 6,380   | 1,595    | 0          | 1,595  |  |  |  |  |  |  |
| Lot Sec. 2 Adn. Twp. 25                     | Royalty & ORRI Interest (Sec. VI, Line 1) | 49,770  | 14,931   | XXXXXXXXXX | 14,931 |  |  |  |  |  |  |
| Blk Rng. 3 Twp. City MURDOCK TWP            | Itemized Equipment (Sec. VI. Line 8)      | 0   | 0        | 0          | 0      |  |  |  |  |  |  |
| Tax Unit 120 School Dist USD 206            | Total                                     | 56,150  | 16,526   | 0          | 16,526 |  |  |  |  |  |  |

|                              |                |       |      | Secti              | on II - Leas    | Data me   | red)    |          |          |              |           |         |         |         |           |        |   |
|------------------------------|----------------|-------|------|--------------------|-----------------|-----------|---------|----------|----------|--------------|-----------|---------|---------|---------|-----------|--------|---|
| Number Producing Wells:      | 2 Submersi     | le. 0 | Gas: | Non-Prod. Wells:   | Shut-In 0       | SWI       | ) 0     | TA       | 0        | INJ 0        | ws        | 0       | CNP     | 0       | Total # W | fells: | 2 |
| Depth Producing Wells:       | 2740 Submersil | e 0   | Gas: | Non-Prod. Wells:   | Shut-In 0       | SWI       | 0 0     | TA       | 0        | <u>INJ</u> 0 | ws        | 0       | CNP     | 0       |           |        |   |
| Secondary Recovery ( ) XC    | C Permit #     |       | 1    | Water Disposal: Ha | u ler/System/We | l Name    | LONG    | HORN     | ENTERPR  | ISES         |           | Total # | Tank Ba | tteries | on Lease  | 1      |   |
| Spud Date: MoVi thew prod)   | 01/2000        |       |      | Horizontal         |                 |           | Total V | VI Decin | nal      | 0.8125000    | 0 Prod Fo | rmation | MIS     | SISSIE  | PIAN      |        |   |
| Conip Date: Ma/Yr (new prod) | 02/2000        |       |      | Horiz. Tot         | al Depth        | To        | ial RI& | ORRI D   | ec       | 0.1875000    | 0 Purchas | er Name | CHS     | МСРЬ    | IERSON    |        |   |
| Oil Gravity 40.00            | Water Prod     | 0     |      | BWPD 0.00          | Purc            | h Address | 2000 S  | MAIN S   | ST MC PH | ERSON, K     | S 67460-9 | 402 Pu  | rch BEF | [NERY   | D-241-553 | 31     |   |

| Section IV - Prod                         | uction Data     | required)  |            | Notation  |  |  |  |  |  |  |  |
|---|-----------------|------------|------------|---|--|--|--|--|--|--|--|
|   | 2               | 021        | 2020       | PREVIOUS ANNUAL PRODUCTION                                |  |  |  |  |  |  |  |
|   | In the National | Casinghead |            | 2016 1161   |  |  |  |  |  |  |  |
| Month                                     | Oil (Bbls)      | Gas (Mcf)  | Oil (Bbls) | 2017 935  |  |  |  |  |  |  |  |
| January                                   | 90              | 0          | 85         | 2018 908  |  |  |  |  |  |  |  |
| February                                  | 23              | 0          | 60         | 2019 999  |  |  |  |  |  |  |  |
| March                                     | 102             | 0          | 94         | 2020 1028   |  |  |  |  |  |  |  |
| April                                     | 102             | 0          | 94         | ANNUALIZED  |  |  |  |  |  |  |  |
| May                                       | 95              | 0          | 92         | S S   |  |  |  |  |  |  |  |
| June                                      | 175             | 0          | 89         |   |  |  |  |  |  |  |  |
| July                                      | 47              | 0          | 85         |   |  |  |  |  |  |  |  |
| August                                    | 95              | 0          | 77         |   |  |  |  |  |  |  |  |
| September                                 | 85              | 0          | 85         | Lease Receives Eastern KS Posted Price YES ( ) NO ( X)    |  |  |  |  |  |  |  |
| October                                   | 92              | . 0        | 90         |   |  |  |  |  |  |  |  |
| November                                  | 89              | 0          | 85         | Severance Tax Exempt # Property Tax Exempt # 1992-9671-TX |  |  |  |  |  |  |  |
| December                                  | 109             | 0          | 92         | Casinghead Gas Production Data (conversion calculation)   |  |  |  |  |  |  |  |
| Annual Production                         | 1104            | 0          | 1028       | 0 X 0.00 X 0.900 = 0.00 / 60.27 = 0                       |  |  |  |  |  |  |  |
| Casinghead Gas (Converted to Bbls)        | 0               | XXXXXXXX   | XXXXXXXX   |   |  |  |  |  |  |  |  |
| Total Annual Production (Bblt + gas conv) | 1104            | XXXXXXXX   | XXXXXXXX   |   |  |  |  |  |  |  |  |
| Annual Decline (Biss)                     | 0               | XXXXXXXX   | XXXXXXXX   | Gatherer Name   |  |  |  |  |  |  |  |
| Decline Rate (%)                          | 0               | XXXXXXXX   | XXXXXXX    | Address Phone   |  |  |  |  |  |  |  |

|               | Section V - Gross Reserve Calculation (Total 8 8th (Interest) |   |                                 |   |                           |    |       |                |                 |  |  |  |  |
|---------------|---|---|---------------------------------|---|---------------------------|----|-------|----------------|-----------------|--|--|--|--|
| Schedule (A)  | 1.104   | X | 60.27                           | = | 66,538                    | Х  | 3.569 |                | = 237,474       |  |  |  |  |
| Owner (B)     | 1,104   | х | 60.27                           | = | 66,538                    | X  | 3.569 | (Del:0)        | = 237,474       |  |  |  |  |
| Appraiser (C) | 1,234   | Х | 60.27                           | = | 74,373                    | Х  | 3.569 | (Dcl:0)        | = 265,438       |  |  |  |  |
|               | 1. Annual Production (Bbls)                                   |   | 2. Effect Jan 1 Net Price S Bbl |   | 3 Est Gross Income Stream | T) |       | t Worth Factor | 5. Est Gross Re |  |  |  |  |

| Section VI - Gross Reserve Value X Decimal   | Interest      |                         | Schedule (A) | Owner (B) | Appraiser (C) |
|--|---------------|-------------------------|--------------|-----------|---------------|
| 1. Royalty & Overriding Royalty Interest Valuation (Total See V, Line 5 X Total RI and ORRI Interest)          | 237,474       | K 0.18750000 (Interest) | 44,526       | 44,526    | 49,770        |
| 2. Working Interest Valuation (Total Sec V, Line 5 X Total WI (Interest)                                       | 237,474 2     | C 0.81250000 (Interest) | 192,948      | 192,948   | 215,668       |
| 3a. Deduct Operating Cost Allowance for Producing Wells (Allowance per Well)                                   | 58245 X 2     | (Number Wells)          | 116,490      | 116,490   | 116,490       |
| 3b. Deduct Operating Cost Allowance for Injection Wells (Allowance per Well)                                   | 10240 X 0     | (Number Wells)          | 0            | . 0       | 0             |
| 3c. Deduct Operating Cost for Submersible Wells (Annual Submersible Expense)                                   | 0.00 X 3.5950 | (Expense Fact-Tbl)      | 0            | 0         | 0             |
| 4. Working Interest Subtotal (See VI, Line 2 minus Lines 3a, 3b & Je)  |               |                         | 76,458       | 76,458    | 99,178        |
| 5. Working Interest Minimum Lease Value (See Vt. Line 2)   | 192,948 X 10% | (2%, 5%, 10% Min Lse)   | 19,295       | 19,295    | 21,567        |
| 6. Copy Value from Sec VI, Line 4 or Line 5 (Wichever Line is Greater)   |               |                         | .0           | 0         | _0            |
| 7a. Add Prescribed Equipment Value for Producing Wells (Attowance per Well)                                    | 4400 X 1      | (Number Wells)          | 4,400        | 4,400     | 4,400         |
| 7b. Add Prescribed Equipment Value for Multiple Producing Wells (Allowance per Well)                           | 1,980 X 1     | (Number Wellit)         | 1,980        | 1.980     | 1,980         |
| 7c. Add Prescribed Equipment Value for Non-Producing Wells (Shui-In, TA, SWD, INJ, WS)                         |               |                         | . 0          | 0         | 0             |
| 7d. Add Prescribed Equipment Value for Submersible Wells (Allowance per Well)                                  | 0 X 0         | (Number Wells)          | 0            | 0         | 0             |
| 7c. Add Pres Equip Value for Additional Equipment  | 0 X 0,4031    | (Equip Fact-Thi)        | 0            | 0         | . 0           |
| 8. Add Itemized Equipment (Section III - Attached Schedule)  |               |                         | 0            | 0         | 0             |
| 9. Working Interest Total Market Value (Add Sec VI, Lines 6, 7a, 7b, 7c, 7d, 7c & 8)                           |               |                         | 6,380        | 6.380     | 6,380         |
| 10. Working Interest Total Assessed Value (Multiply See VI, Line 9 x 30%, Unless Lease Qualifles for 25% Rate) |               | 25 %                    | 1,595        | 1,595     | 1,595         |

Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachment to Rendition

This valuation notice has been completed as required by K.S.A. 79-1460. According to K.S.A. 79-1448, any taxpayer may appeal the appraisal of their property by notifying the County Appraiser on or before May 15. The County Appraiser will then schedule an informal hearing with you concerning the property in question. If you have any questions or want to appeal please contact the County Appraiser's office.

| Readit     | ion Information: | Contact Phone | 954-609-1232 | Contact E-mail |            |            |
|------------|------------------|---------------|--------------|----------------|------------|------------|
| Lease Code | 907              |               | County Code  | 8              | Lease Name | DON HARDER |

Schedule 2 (Class 2B) (Rev. 12:21)

BUTLER County, Kansas Tax Year 2022

AINSWORTH OPERATING CO Statement of AINS00005 Operator ID# 6030

PO BOX 2334 City EDWARDS State CO P.O. Address 81632-2334 Zip DON HARDER Name of Property

County 1D# 907 KDOR ID#(s) 123428 Well API# 15-015-21977 181.02.0.00.00.002.00.0.01 CAMA#

| Well Names on Lease | Location | Well Type | KDOR ID#           | Well API #                 | Well Pro   | duction |
|---------------------|----------|-----------|--------------------|----------------------------|------------|---------|
|                     |          |           |                    |                            | Bbls       | Me      |
| DON HARDER 1        | NE NE NW | OIL       |                    | 15-015-21976               | 0          |         |
| DON HARDER 2        | SW NE NW | OIL       |                    | 15-015-21977               | 0          |         |
|                     |          |           |                    |                            | 1 1        |         |
|                     |          |           |                    |                            |            |         |
|                     |          |           |                    |                            |            |         |
|                     |          |           |                    |                            |            |         |
|                     |          |           |                    |                            | 1          |         |
|                     |          |           |                    |                            | 1          |         |
|                     |          |           | - 1                |                            |            |         |
|                     |          |           |                    |                            | 1          |         |
|                     |          |           |                    |                            |            |         |
|                     |          |           |                    |                            |            |         |
| Nota                | ation    |           |                    | ase Production             | 0          |         |
|                     |          |           | (include all wells | on lease - pg 1 rendition) | Total Bbls | Total   |

| Property<br>Name / Model | Property<br>Description | Location | Condition<br>(New/Used/Salvage) | Year | Series                                       | Mast (ft) | Capacity<br>(lbs) | Guide<br>Value |
|--------------------------|-------------------------|----------|---------------------------------|------|--|-----------|-------------------|----------------|
|                          | 1000                    |          |                                 |      |  |           |                   |                |
|                          |                         |          |                                 |      |  |           |                   |                |
|                          |                         |          | -                               | 1    |  |           |                   |                |
|                          |                         |          |                                 |      |  |           |                   |                |
|                          |                         |          |                                 |      |  |           |                   |                |
|                          |                         |          |                                 |      |  | 1 1       |                   |                |
|                          |                         |          |                                 |      |  |           |                   |                |
|                          |                         | 1        |                                 |      |  |           |                   |                |
|                          |                         |          |                                 |      |  |           |                   |                |
|                          |                         |          |                                 |      |  |           |                   |                |
|                          | Notation                |          | (Co                             |      | al Item Equip Valu<br>e to Oil Assess Rend I |           | H W               | W)             |
|                          |                         |          |                                 | *    | 10,11  |           |                   |                |
|                          |                         |          |                                 |      |  |           |                   |                |

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| Lease Code | 907 | County Code | 8 | Lease Name | DONHARDER |
|------------|-----|-------------|---|------------|-----------|
|            |     |             |   |            |           |

## UIL ASSESSMENT KENDITION ADDITION PAGE

| odule 2 (Class 2B) [Rev. 12:21) | BUTLER                          |                 | County     | , Kansas        |                | Tax Ye       | ar 2022            |
|---------------------------------|---------------------------------|-----------------|------------|-----------------|----------------|--------------|--------------------|
| atement of AIN                  | ISWORTH OPERATING CO - AI       | NS00005         |            |                 | _ Operator ID# | 6030         |                    |
| O. Address PO I                 | BOX 2334                        |                 | City EDW   | /ARDS           |                | CO Zip       | 81632-2334         |
| me of Property                  | DON HARDER                      | County ID# 907  |            | KDOR ID#        | 123428         | Well API#    | 15-015-21977       |
| AMA#                            | 181,02,0.00.00,002,00.0.01      | 1.0             |            | 117.780         | 2011           |              |                    |
| Owner                           | rship Data                      |                 |            | <del> </del>    |                |              | <u> </u>           |
| Owner #                         | Owner Name                      | Туре            | % of Int.  | Appraised Value | Assessed Value | Late Penalty | Total Assessed VI. |
| AINS00005                       | AINSWORTH OPERATING CO          | WK              | 0.81250000 | 6,380           | 1,595          | ò            | 1,595              |
|                                 | PO BOX 2334 - EDWARDS, CO 81632 | -2334           |            |                 |                |              |                    |
| HARD00276                       | HARDER, DONALD CARL; ESTATE     | RI              | 0.12500000 | 33,180          | 9,954          | 0            | 9,954              |
|                                 | DONALD PATRY; SPECIAL ADMINST   | TRATOR          |            |                 |                |              |                    |
|                                 | 8635 S ROCK RD - NEWTON, KS 671 | 14-9300         |            |                 |                |              |                    |
| AINS00003                       | AINSWORTH, ALFRED JR            | OR              | 0.06250000 | 16,590          | 4,977          | 0            | 4,977              |
|                                 | 4676 COMMERCIAL ST SE STE 412 - | SALEM, OR 97302 |            |                 |                |              |                    |
| TOTALS                          |                                 |                 | # 00000000 | 46.150          | 16 526         |              | 16.836             |

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| Lease Code | 907 | County Code | 8 | Lease Name | DON HARDER |
|------------|-----|-------------|---|------------|------------|
|            |     |             |   |            |            |